



Report of Independent Accountants

To the Board of Directors and Management of Verisk Analytics, Inc.

We have reviewed the accompanying management assertion of Verisk Analytics, Inc. ("Verisk") that Verisk's Scope 1 (direct energy consumption and fugitive emissions from refrigerant gas loss), Scope 2 (indirect energy consumption – location based and market based), and Scope 3 (indirect energy consumption from business air travel and downstream leased assets) Greenhouse Gas ("GHG") emissions inventory, for the year ended December 31, 2025, are presented in accordance with the assessment criteria set forth in management's assertion. Verisk's management is responsible for its assertion and for the selection of the criteria, which management believes provide an objective basis for measuring and reporting on the GHG emissions inventory. Our responsibility is to express a conclusion on management's assertion based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA) in AT-C section 105, *Concepts Common to All Attestation Engagements*, and AT-C section 210, *Review Engagements*. Those standards require that we plan and perform the review to obtain limited assurance about whether any material modifications should be made to management's assertion in order for it to be fairly stated. The procedures performed in a review vary in nature and timing from, and are substantially less in extent than, an examination, the objective of which is to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. Because of the limited nature of the engagement, the level of assurance obtained in a review is substantially lower than the assurance that would have been obtained had an examination been performed. We believe that the review evidence obtained is sufficient and appropriate to provide a reasonable basis for our conclusion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements related to the engagement.

The firm applies the Statements on Quality Management Standards established by the AICPA.

The procedures we performed were based on our professional judgment. In performing our review, we performed inquiries, performed tests of mathematical accuracy of computations on a sample basis, reviewed supporting documentation in regard to the completeness and accuracy of the data on a sample basis, and performed analytical procedures.

Greenhouse gas (GHG) emissions quantification is subject to significant inherent measurement uncertainty because of such things as GHG emissions factors that are used in mathematical models to calculate GHG emissions, and the inability of these models, due to incomplete scientific knowledge and other factors, to accurately measure under all circumstances the relationship between various inputs and the resultant GHG emissions. Environmental and energy use data used in GHG emissions calculations are subject to inherent limitations, given the nature and the methods used for measuring such data. The selection by management of different but acceptable measurement techniques could have resulted in materially different amounts or metrics being reported.

As discussed in management's assertion, Verisk has estimated GHG emissions for certain emissions sources for which no primary usage data is available.

As discussed in management's assertion, in 2025, Verisk acquired Simplitium Limited on April 2, 2025 and SuranceBay, LLC on July 17, 2025, constituting a change in the reporting boundary applied from the first full month after acquisition or divestiture.

Based on our review, we are not aware of any material modifications that should be made to Verisk's management assertion in order for it to be fairly stated.

PricewaterhouseCoopers LLP

Las Vegas, Nevada
June 22, 2026

Attachment I

Management Statement Regarding Verisk Analytics, Inc.'s Scope 1 (direct energy consumption and fugitive emissions from refrigerant gas loss), Scope 2 (indirect energy consumption – location-based and market-based), and Scope 3 (indirect energy consumption from business air travel and downstream leased assets) Greenhouse Gas ("GHG") Emissions Inventory for the year ended December 31, 2025.

Overview

Management of Verisk Analytics, Inc. ("Verisk") is responsible for the completeness, accuracy and validity of the selected GHG emissions (the "Metrics") for the year ended December 31, 2025. Management is also responsible for the collection, quantification and presentation of the Metrics for the year ended December 31, 2025, and for the selection or development of the assessment criteria, which management believes provide an objective basis for measuring and reporting on the Metrics.

Management of Verisk asserts the following Metrics are presented in conformity with the assessment criteria set forth below.

GHG emission	Definition of Metric /Assessment Criteria	Year ended December 31, 2025
Scope 1: GHG emissions (MT CO ₂ e) from direct energy consumption and fugitive emissions from refrigerant gas loss	Metric tons of carbon dioxide equivalent emissions (MT CO₂e) for the year ended December 31, 2025, based on direct Scope 1 energy consumption and fugitive emissions from refrigerant gas loss. Scope 1 emissions are based on the stationary combustion of natural gas, heating oil, stationary diesel fuel, and owned/leased mobile sources (motor gasoline and motor diesel) multiplied by their associated emission factors. In addition, Scope 1 emissions include fugitive emissions from refrigerant gas loss. See the Estimation Methodology, GHG Emission Factors, and Uncertainty sections below for additional information on GHG emission factors and estimates.	Scope 1 MT CO ₂ e: 2327.88
Scope 2: GHG emissions (MT CO ₂ e) from indirect energy consumption (Location-based)	Metric tons of carbon dioxide equivalent emissions (MT CO₂e) for the year ended December 31, 2025, based on indirect Scope 2 energy consumption. Scope 2 emissions are the result of the use of purchased electricity, purchased steam, and purchased chilled water multiplied by their associated emission factors. See the Estimation Methodology, GHG Emission Factors, and Uncertainty sections below for additional information on GHG emission factors and estimates.	Scope 2 MT CO ₂ e: 2464.27
Scope 2: GHG emissions (MT CO ₂ e) from indirect energy consumption (Market-based)	Metric tons of carbon dioxide equivalent emissions (MT CO₂e) for the year ended December 31, 2025, based on indirect Scope 2 energy consumption. Scope 2 emissions are the result of the use of purchased electricity, purchased steam, and purchased chilled water multiplied by their associated emission factors. See the Estimation Methodology, GHG Emission Factors, and Uncertainty sections below for additional information on GHG emission factors and estimates.	Scope 2 MT CO ₂ e: 92.66

Scope 3: GHG emissions (MT CO ₂ e) from indirect energy consumption from business air travel	Business air travel, worldwide. Metric tons of carbon dioxide equivalent emissions (MT CO ₂ e) for the year ended December 31, 2025, based on energy consumption of our air travel providers in transporting our employees. See the GHG Emission Factors and Uncertainty sections below for additional information on GHG emission factors and estimates.	Scope 3 MT CO ₂ e: 3113.54
Scope 3: GHG emissions (MT CO ₂ e) from indirect energy consumption and refrigerant gas loss from downstream leased assets	Metric tons of carbon dioxide equivalent emissions (MT CO ₂ e) for the year ended December 31, 2025. Downstream leased asset emissions are the result of the use of purchased electricity and fugitive emissions from refrigerant gas loss by our sub-tenants. See the GHG Emission Factors and Uncertainty sections below for additional information on GHG emission factors and estimates.	Scope 3 MT CO ₂ e: 117.90 (Location-based), 161.40 (Market-based)

Overview of GHG Data

Verisk uses the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) *Greenhouse Gas Protocol Initiative's Corporate GHG Accounting and Reporting Standard, Revised* (the "GHG Protocol") for its Scope 1 and Scope 2 emissions, and the *Corporate Value Chain (Scope 3) Accounting and Reporting Standard*, recognized external standards, to determine the criteria to assess, calculate, and report direct and indirect GHG emissions.

For location-based reporting, metric tons of greenhouse gases by gas are approximately 7912.53, 0.24 and 0.22 of CO₂, CH₄, and N₂O, respectively. Metric tons of greenhouse gases associated with refrigerant emissions are 0.02, 0.0002, and 0.0006 for, R410a, R22, and HFC-32, respectively. In addition, 1.87 tons of CO₂e are not identified by a specific gas since electricity emissions factors for Australia are reported only as carbon equivalencies.

- For market-based reporting, metric tons of greenhouse gases by gas are approximately 5594.87, 0.088, and 0.20 of CO₂, CH₄, and N₂O, respectively. Metric tons of greenhouse gases associated with refrigerant emissions are 0.02, 0.0002, and 0.0006 for R410a, R22 and HFC-32, respectively.

Note: WRI and WBCSD issued additional guidance for Scope 2 emissions in 2015 (in GHG Protocol Scope 2 Guidance, an amendment to the GHG Protocol Corporate Standard), which sets forth reporting under both location-based and market-based methodologies, where the prior version of the GHG Protocol only addressed a location-based methodology. The location-based method applies average emissions factors that correspond to the grid where the consumption occurs, whereas the market-based method applies emissions factors that correspond to energy purchased through contractual instruments, such as Market Based Instruments. Where contractual instruments were not purchased, the market-based emissions factors represent either the residual mix, where available, or the location grid-average factors. Verisk is reporting under both location-based and market-based methodologies for 2025.

Organizational Boundary of the GHG Inventory

Except as noted below, the organizational boundary for Verisk's GHG inventory, which is in conformance with the GHG Protocol, covers 100% of the units conducting business within Verisk Analytics, Inc. where Verisk has operational control, for the year ended December 31, 2025, all of which are wholly owned. The following boundary assumptions are reflected in the 2025 reported data:

- The 2025 emissions of one company acquired by Verisk were included in the inventory for the months indicated: SuranceBay, LLC (August – December).
- The boundary includes servers located in third party-operated facilities where Verisk has ownership of certain servers for the months indicated in 2025: in Downers Grove, Illinois (January – October), Kings Mountain, North Carolina (January –

December), Manhattan, New York (August – December), Staten Island, New York (August – December) and Boca Raton, Florida (August – December).

Base data

Base data utilized in the calculation of Scope 1 (direct), Scope 2 (indirect), and Scope 3 (indirect) GHG emissions is obtained from direct measurements for Scope 1; third-party invoices for Scopes 1, 2, and 3; and estimates for Scopes 1 and 2, and 3. Estimates for oil, natural gas, purchased electricity, purchased chilled water, purchased steam, refrigerant gas loss, and business air travel are generated where measurement data or third party invoices are not readily available. Base data utilized in the calculation of Scope 3 (indirect) business air travel GHG emissions is obtained from reports provided by a third party with flight distance for business air travel.

Estimation methodology for fleet diesel and gasoline, oil, natural gas, purchased electricity, purchased chilled water, purchased steam, business air travel and refrigerant gas loss

Where fleet diesel and gasoline, oil, natural gas, fugitive emissions from refrigerants, purchased electricity, purchased chilled water, and purchased steam usage data is unavailable for a given location or time period, consumption is estimated based on actual data from sources similar in size and location. When no such information is available, estimates were calculated as follows:

- **Scope 1:**
 - **Natural Gas**
 - Estimated consumption for natural gas, oil and diesel for heating and generators for locations without current year data, prior year data is used as a proxy where available.
 - For natural gas heating estimations in Germany: Estimated using the office's surface area and an average natural gas intensity for offices in Europe. (source: EC (2024). These intensities were then split between fuel and electricity use according to the fuel mix provided by Odyssee – mure 2024. EU Buildings Factsheets: Energy consumption of non-residential buildings per m2. https://ec.europa.eu/energy/eubuildings-factsheets_en; <https://www.odyssee-mure.eu/publications/efficiency-by-sector/services/energy-consumption-by-fuel.html>)
 - **Mobile Combustion**
 - For calculating the fuel consumption for use in Scope 1 emission calculations for Germany vehicles: Estimated by multiplying using the mileage (rounded to the nearest 5,000 kilometer), obtained from aggregated reports of odometer readings populated by drivers, multiplied by a representative fuel consumption rate based on a similar vehicle make and model and make. Fuel consumption rate is obtained from publicly available vehicle specifications.
 - **Fugitive Emissions**
 - Management has assessed the portfolio of air conditioning units within the reporting boundary, and reviewed regions for known spillages, and concluded that 5% is representative of the expected gas leakage across their locations. Known refrigerant leakages have also been included for specific locations, where applicable.
 - **Stationary Combustion**
 - For generator consumption estimations in an India office: Estimated using the consumption of another India office as a proxy.
 - For generator consumption estimations in a Costa Rica office: Estimated using the office surface area from an India office as a proxy.
- **Scope 2:** Estimated consumption for electricity for locations without current year data, prior year data is used as a proxy where available.
 - **Purchased Electricity**
 - For electricity consumption estimations in U.S. offices: Estimated using the office's surface area and an average electricity intensity for offices in the United States (source: 2018 Commercial Buildings Energy Consumption Survey (CBECS). Available online: <http://www.eia.gov/consumption/commercial/>)

- For electricity consumption estimations in Canadian offices: Estimated using the office's surface area and an average electricity intensity for offices in Canada (source: OEE (2025). Energy Use Data Handbook Tables (Canada). 1990-2022. Office of Energy Efficiency. Online: <https://oee.nrcan.gc.ca/corporate/statistics/neud/dpa/menus/trends/handbook/tables.cfm>
- For electricity consumption estimations in Germany, France, United Kingdom, Italy and Spain: Estimated using the office's surface area and an average electricity intensity for offices in Europe (source: EC (2024). These intensities were then split between fuel and electricity use according to the fuel mix provided by Odyssee – mure 2024. EU Buildings Factsheets: Energy consumption of non-residential buildings per m2. https://ec.europa.eu/energy/eu-buildings-factsheets_en; <https://www.odyssee-mure.eu/publications/efficiency-by-sector/services/energy-consumption-by-fuel.html>)
- For electricity consumption in India: Estimated using the office's surface area and then applying it to the associated emission factor for the location. (Source: Better Buildings Partnership (BBP) (2024). 2023 Real Estate Environmental Benchmarks.)
- For electricity consumption related to electric and plug-in hybrid vehicles (charged offsite), consumption is estimated by multiplying the distance traveled (rounded to the nearest 5,000 kilometer), obtained from aggregated reports of odometer readings populated by drivers, by a representative electricity consumption rate based on a similar vehicle make and model. Electricity consumption rate is obtained from publicly available vehicle specifications.
- For electricity consumption related to owned servers in the United States housed in a third-party data facility: Estimated using the actual electricity consumption from comparable Verisk-owned servers housed in alternative third-party data facility environments as a proxy
- **Chilled Water**
 - For chilled water consumption estimations in an India office: Estimated using the office's surface area and a proxy of the average chilled water intensity from a Poland and U.S. office as a proxy.
- **Scope 3, Category 6: Business Air Travel**
 - Management has estimated business air travel mileage for air travel not captured in third party reporting based on employee reimbursements for air travel expenses. These expenses were converted to miles using average miles per dollar spent assumptions based on actual data from the third-party business air travel reporting.

These estimates over natural gas, oil, diesel, and fugitive emissions from refrigerants account for approximately 20% of Scope 1 emissions; 9% of Scope 2 purchased electricity, purchased steam and purchased chilled water emissions when calculated on a location basis; 57% of Scope 2 purchased electricity, purchased steam and purchased chilled water emissions when calculated on a market basis; and 12% of Scope 3 emissions associated with business air travel.

GHG Emission Factors

Carbon dioxide emissions and equivalents have been determined on the basis of measured or estimated energy and fuel usage, multiplied by the associated carbon emission factors, and for carbon dioxide equivalent emissions taking into account global warming potentials. These carbon dioxide equivalent emissions utilize Global Warming Potentials (GWPs) defined by the Intergovernmental Panel on Climate Change's (IPCC's) Fifth Assessment Report (AR5 – 100 year), unless otherwise noted.

Emission Source	Emission Source Type	Emission Factors Utilized
Scope 1, U.S.	Gasoline vehicles	For CO₂: EPA (2025). GHG Emission Factors Hub. Center for Corporate Climate Leadership. March 2025. https://www.epa.gov/climateleadership/ghg-emission-factors-hub. Accessed March 2025. For CH₄ and N₂O: EPA (2025). Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2023. United States Environmental Protection Agency. Online: https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks-1990-2023

Scope 1, U.S.	Stationary combustion of diesel	For CO ₂ : EIA (2021). Carbon Dioxide Emissions Coefficients by Fuel. Released November 18, 2021. Online: https://www.eia.gov/environment/emissions/co2_vol_mass.php . For CH ₄ and N ₂ O: IPCC (2019). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. (No refinement from 2006)
Scope 1, U.S.	Stationary combustion of natural gas	For CO ₂ : EPA (2025). GHG Emission Factors Hub. Center for Corporate Climate Leadership. March 2025. https://www.epa.gov/climateleadership/ghg-emission-factors-hub . Accessed March 2025. For CH ₄ and N ₂ O: EPA (2025). Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2023. United States Environmental Protection Agency. Online: https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks-1990-2023
Scope 1, Canada ¹	Stationary combustion of natural gas	For m ³ inputs, CO ₂ , CH ₄ and N ₂ O: Emission factors derived from EC (2026). National Inventory Report. Greenhouse Gas Sources and Sinks in Canada: 1990 - 2024. Environment Canada. Online: https://data-donnees.ec.gc.ca/data/substances/monitor/canada-s-official-greenhouse-gas-inventory/
Scope 1, United Kingdom	Stationary combustion of natural gas, diesel and heating oil	GHG emissions for diesel are calculated using factors from the Department for Business, Energy and Industrial Strategy (2023). 2023 Government GHG Conversion Factors for Company Reporting. GHG emissions for natural gas are calculated using factors from the Department for Energy Security and Net Zero (2025). 2025 Government GHG Conversion Factors for Company Reporting.
Scope 1, Germany/ Poland	Stationary combustion of natural gas	GHG emissions for natural gas (gross CV) are calculated using factors from the Department for Energy Security and Net Zero (2025). 2025 Government GHG Conversion Factors for Company Reporting.
Scope 1, India/Nepal	Stationary combustion of diesel	US DOE (2023). US Department of Energy. National Renewable Energy Laboratory. Biodiesel Handling and Use Guide (Sixth Edition). Released September 2023. Online: https://afdc.energy.gov/files/u/publication/biodiesel_handling_use_guide.pdf IPCC (2006). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. IPCC (2019). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. (No refinement from 2006)
Scope 1, Costa Rica	Stationary combustion of diesel	IMN (2023). Factores de emisión de gases de efecto invernadero 13a Edición 2023. Available online at http://cglobal.imn.ac.cr/documentos/publicaciones/factoresemision/factoresemision2023/FactoresEmision-GEI-2023.pdf . Accessed September 2023.
Scope 1, Global	Refrigerant gas loss	IPCC (2007). IPCC Fourth Assessment Report: Climate Change 2007. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge.
Scope 1, Other	Gasoline and Diesel vehicles	GHG emissions are calculated using factors from the Department for Energy Security and Net Zero (2025). 2025 Government GHG Conversion Factors for Company Reporting. For Germany, Netherlands, France, Italy, Austria, Liechtenstein, and Belgium.

Scope 2, U.S.	Purchased electricity	GHG emissions are calculated using factors from the Cornerstone Sustainability Data Initiative. (2026). eGRID2024 (1.0.0) egrid2024_data_metric.xlsx. Published 17/03/2026. https://zenodo.org/records/18968658 . Accessed 08/04/2026.
Scope 2, U.S.	Purchased chilled water	GHG emissions from chilled water calculated using factors from United Nations (2026). UN Statistics Division - 2023 Energy Balance Visualizations. https://unstats.un.org/unsd/energystats/dataPortal/ IPCC (2019). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. (No refinement from 2006)
Scope 2, Australia	Purchased electricity	GHG emissions are calculated using factors from the Commonwealth of Australia 2025 (Department of the Environment and Energy). National Greenhouse Account Factors (NGA) - Australian National Greenhouse Accounts. March 2026. Online: https://www.dcceew.gov.au/climate-change/publications/national-greenhouse-accounts-factors-2025
Scope 2, Canada ¹	Purchased electricity	GHG emissions are calculated using factors derived from EC (2026). National Inventory Report. Greenhouse Gas Sources and Sinks in Canada: 1990 - 2024. Environment Canada. Online: https://data-donnees.ec.gc.ca/data/substances/monitor/canada-s-official-greenhouse-gas-inventory/
Scope 2, Ireland	Purchased electricity	Location-Based: for CO ₂ factor: SEAI (2024) Sustainable Energy Authority of Ireland (SEAI) (2024) https://www.seai.ie/data-and-insights/seai-statistics/conversion-factors/ For CO ₂ , CH ₄ and N ₂ O factors: United Nations (2026). UN Statistics Division - 2023 Energy Balance Visualizations. https://unstats.un.org/unsd/energystats/dataPortal/ IPCC (2019). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. (No refinement from 2006)
Scope 2, United Kingdom ¹	Purchased electricity	GHG emissions are calculated using factors from the Department for Energy Security and Net Zero (2025). 2025 Government GHG Conversion Factors for Company Reporting.
Scope 2, Other ¹	Purchased electricity and purchased chilled water	Location-Based: GHG emissions for purchased electricity and purchased chilled water for the following countries (Costa Rica, France, Germany, India, Italy, Nepal, Poland, Spain, and Sweden) were calculated using factors derived from United Nations (2026). UN Statistics Division - 2023 Energy Balance Visualizations. https://unstats.un.org/unsd/energystats/dataPortal/ IPCC (2019). Revised IPCC Guidelines for National Greenhouse Gas Inventories: Reference Manual. Intergovernmental Panel on Climate Change. Cambridge University Press, Cambridge. (No refinement from 2006) Market-Based: For United Kingdom, France, Poland, Italy, Spain, and Sweden GHG emissions for purchased electricity were calculated using residual mix factors from AIB (2025). European Residual Mixes 2024. Version 1.0, 2025-05-30. Association of Issuing Bodies.
Scope 2, Germany	Purchased steam	Informationsblatt Bundesamt für Wirtschaft und Ausfuhrkontrolle (2024). CO ₂ -Faktoren Bundesförderung für Energie- und Ressourceneffizienz in der Wirtschaft - Zuschuss.
Scope 3	Business air travel	GHG emissions are calculated using factors from the Department for Energy Security and Net Zero (2025). 2025 Government GHG Conversion Factors for Company Reporting.
Scope 3	Downstream leased assets	For Spain: Same sources as used for Spain non-leased assets (see above)

	– purchased electricity	For United Kingdom: Same sources as used for United Kingdom non-leased assets (see above) For the United States: Same sources as used for United States non-leased assets (see above)
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¹ Emission factor(s) internally derived instead of being publicly available

In quantifying Scope 2 market-based electricity GHG emissions, GHG Protocol Scope 2 Guidance defines a hierarchy of factors for quantifying market-based emissions, in order from highest to lowest preference. The table below provides a description of the hierarchy and the relevance to Verisk for the current year inventory.

Emission Source Type	Emission Factor Employed
Direct line connection	Not applicable
Energy attribute certificates	Verisk applies the emission factors listed on the renewable energy attribute certificates or those provided by the supplier of the attribute certificate
Electricity contracts	Not applicable
Energy supplier-specific emission factors	Verisk uses publicly available documents (i.e. websites, sustainability reports) from its energy suppliers to seek supplier factors, where applicable
Residual mix	Europe (CO ₂ only): Verisk uses available country emission factors from Association of Issuing Bodies (AIB)
Location-based factors	If none of the above options are available, Verisk uses location-based factors as described in the table above

Uncertainty

GHG emissions quantification is subject to inherent measurement uncertainty because of such things as GHG emissions factors that are used in mathematical models to calculate GHG emissions and the inability of those models, due to incomplete scientific knowledge and other factors, to accurately measure under all circumstances the relationship between various inputs and the resultant GHG emissions. Environmental and energy use data used in GHG emissions calculations are subject to inherent limitations, given the nature and the methods used for measuring such data. The selection by management of different but acceptable measurement techniques could result in materially different amounts or metrics being reported.

Verisk recognizes that Scope 3, Category 6 emissions from air travel remain an estimate since unforeseen circumstances can occur (e.g., different routes due to adverse weather, or unforeseen aircraft fleet changes), however the figures presented follow DESNZ methodology commonly used, and is considered to be a reasonable estimate of Verisk's air travel emissions (DESNZ, the Department for Energy Security and Net Zero (2024). 2024 Government GHG Conversion Factors for Company Reporting (refer to <https://www.gov.uk/government/statistical-data-sets/gas-and-electricity-prices-in-the-non-domestic-sector>))